

## WASSERKRAFT VOLK AG Am Stollen 13 D-79261 Gutach GERMANY

Tel.: +49 (0) 76 85 / 91 06 - 0 Fax: +49 (0) 76 85 / 91 06 - 10 E-Mail: <u>sales@wkv-ag.com</u>

www.wkv-ag.com

## Questionnaire to prepare a quotation for your hydropower station

Contact details						
Com	pany name					
Person in charge						
Street						
Country/Zip Code/City						
Phone						
Fax						
E-Mail						
General project data						
1	Project name					
2	Project location					
Turbine design data						
3	Gross head  (elevation difference between upper water level (e.g. forebay/headpond/intake) and tailrace water level)					
4	Net head	osses (due to friction) and other losses)	m			
5	Distance between turbine axis and tailrace water level					
6	Elevation of the turbine axis (meters above sea level) m.a.s.l.					
7	Available water flow (discharge)					
	Maximum flow:	m³/s during months/year				
	Average flow:	m³/s during months/year				
	Minimum flow:	m³/s during months/year				
	→ Please attach the flo	w duration curve or other river flow data				







8	Total water discharge available	Total water discharge available for the turbines					
9	Flow rate (discharge) per each turbine				m³/s		
10	Requested number of turbine units						
11	<b>Preferred arrangement of turbine</b> (if binding, otherwise WKV will quote the best solution)			VKV will	□ horizontal	□ vertical	
Gen	erator design data						
12	Preferred voltage		kV				
13	Preferred speed		rpm				
14	Adjustable voltage range						
15	Power factor (cos phi)		,lead				
16	Preferred short circuit ratio (SCR)						
17	Cooling type	□ air cooled (IC01)			□ water cooled (IC81W)		
18	Temperature of	Air: Min:°C; Max:°C			Water: Min:°C; Max:°C		
19	Req. Inertia		kg·ı				
Wat	erways and Penstock						
	Describe the waterway toward	s the turbin	<u> </u>				
	Channel length and square are			m; lengt	h:m		
20	→ Please attach drawings of the channel (different sections)						
21	Penstock data						
		Section I	Section II	Section III	Section IV	Section V	
	Penstock length	m	m	m	m	m	
	Internal diameter (penstock)	mm	mm	mm	mm	mm	
	Material						
	Wall thickness	mm	mm	mm	mm	mm	
	Maximum allowed pressure surge In the penstock				%		
	→ Please attach detailed o	→ Please attach detailed drawings of the penstock (different sections)					
22	• Is a <b>surge tank</b> provided?	□ yes	s □ no				
	→ If a surge tank has been planned, please attach dimensions and drawings						







Mode of operation					
23	• The unit will feed a public grid (parallel operation only), which means that in case of grid failure, the consumers, e.g. a factory, cannot be supplied with power.				
24	• The unit will be operated separately from the grid (isolated operation) and parallel to the national grid, which means that in case of grid failure, the consumers, e.g. a factory, can be supplied with power.				
25	• The unit will be operated isolar	ted from	the national grid only.		
	-	is requi	red, please fill out the additiona	al questions on	the last
	page				
Grid	l data				
26	Grid voltage				kV
27	Grid frequency				Hz
28	Auxiliary voltage (low-voltage low-voltage	evel)			V
29	Maximum allowed power outp	ut to the	grid/consumers .		kW
Ехр	ected scope of supply				
Turk	pine		High-voltage switchgear		
Governor			Transformer		
Gearbox (if any)			Diesel Emergency Unit		
Generator			Powerhouse crane		
Low-voltage (control & protection)			Consulting service		
Med	ium-voltage switchgear				
Δ++-	nchments				
		rivor dic	chargo data		
	Flow duration curve (FDC) or other river discharge data				
	Please attach drawings of the channel (different sections)				
• F	Please attach detailed drawings of the penstock (different sections)				
•	If a surge tank has been planned, please attach dimensions and drawings				
• E	• Electrical Single Line Diagram (SLD)				
<ul> <li>In case of an already existing hydropower station, please attach design drawings and pictures.</li> </ul>				ings □	
• /	also, if project drawings already ex				

Please fill out the questionnaire as much as possible. Only with sufficient data can WKV prepare a quotation.







If isolated operation is required, please fill out the following					
1	How many days per year is isolated operation required?		days		
2	What is the <b>max. load</b> of the local grid (e.g. 500 kW)?		kW		
3	What is the type of the consumers / load? For example:				
	Mostly households with fluorescent light, television, fridge, etc.?				
	Small factories with motors or machinery?				
	• In case of Industry, what is the max. load (max. consume) and what type (e.g.motor, heater, stone breaker (washer))?	Type: kW			
4	What is the <b>maximum load step</b> (biggest load which will be switched on in one step?)E.g. heater with kW or motor with kW	Type:			
5	What is the <b>powerfactor</b> of the local grid, e.g.				
	• During night time 0, lag up to 0, lead				
	• During day time 0, lag up to 0, lead				
6	Does the hydro operate in <b>parallel with other small stations</b> e.g. a diesel power station or any other type of power station? Please submit an overview of the grid (grid plan).	□Yes	□No		
	Type of the other station (s)				
	Output of the other station (s)kW				
7	What is the <b>type of distribution lines?</b>				
	Typical 3 wire – single conductor overhead line?				
	Insulated cables system				
8	In case of grid parallel and isolated operation, what is required?				
	• After grid failure, the powerhouse shuts-down and restarts to build-up the isolated network?				
	<ul> <li>Uninterruptable operation from grid parallel to isolated operation and onc grid is available automatic back-synchronization?</li> </ul>	е			



